

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER


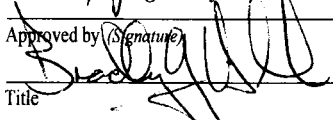
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. CHAPITA WELLS UNIT 1239-28
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-380 76
3a. Address P.O. Box 1815 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 470 FNL 777 FEL (NE/NE) 40.012906 LAT 109.325267 LON At proposed prod. zone SAME <i>6429948 40.012967 109.324578</i>		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 28, T9S, R23E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 54.8 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 470'		13. State UT
16. No. of acres in lease 1440		17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1370'		20. BLM/BIA Bond No. on file NM 2308
19. Proposed Depth 8840'		21. Estimated duration 45 DAYS
22. Approximate date work will start*		23. Estimated duration 45 DAYS
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5135' GL		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 05/04/2006
Title Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 05-26-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

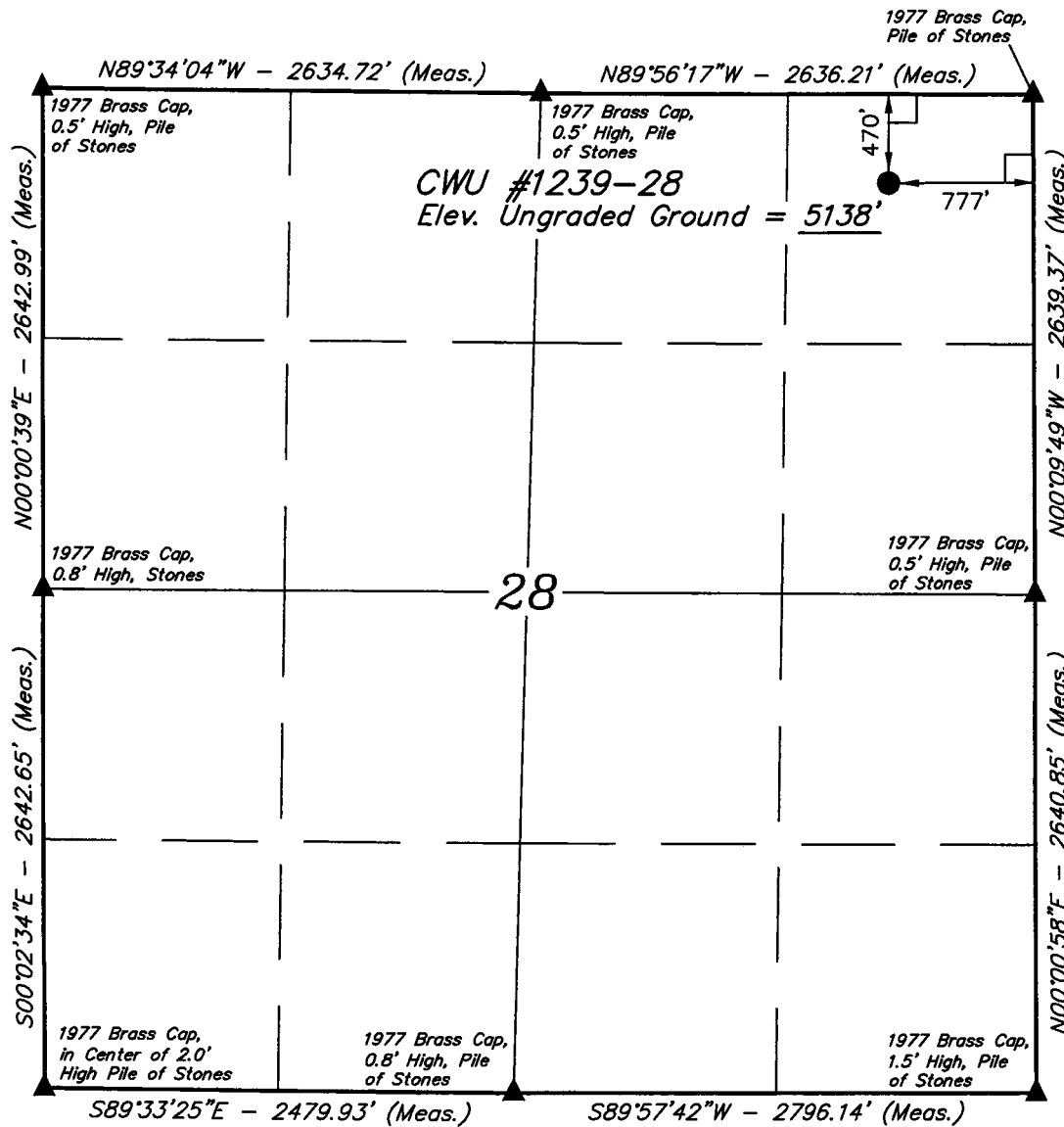
Federal Approval of this
Action is Necessary

RECEIVED

MAY 05 2006

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'46.46" (40.012906)
 LONGITUDE = 109°19'30.96" (109.325267)
 (NAD 27)
 LATITUDE = 40°00'46.58" (40.012939)
 LONGITUDE = 109°19'28.52" (109.324589)

EOG RESOURCES, INC.

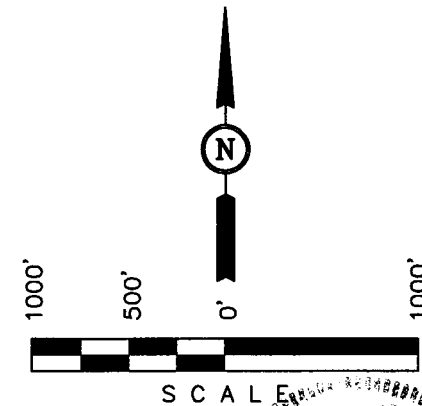
Well location, CWU #1239-28, located as shown in the NE 1/4 NE 1/4 of Section 28, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16169
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-21-06	DATE DRAWN: 03-30-06
PARTY B.J. A.F. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1239-28 NE/NE, SEC. 28, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,533'
Wasatch	4,437'
North Horn	6,306'
Island	6,454'
KMV Price River	6,657'
KMV Price River Middle	7,379'
KMV Price River Lower	8,179'
Sego	8,631'

Estimated TD: 8,840' or 200'± below Sego top

Anticipated BHP: 4,825 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE /BURST/ TENSILE</u>		
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1239-28 **NE/NE, SEC. 28, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1239-28 **NE/NE, SEC. 28, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 125 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 840 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1239-28
NE/NE, SEC. 28, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

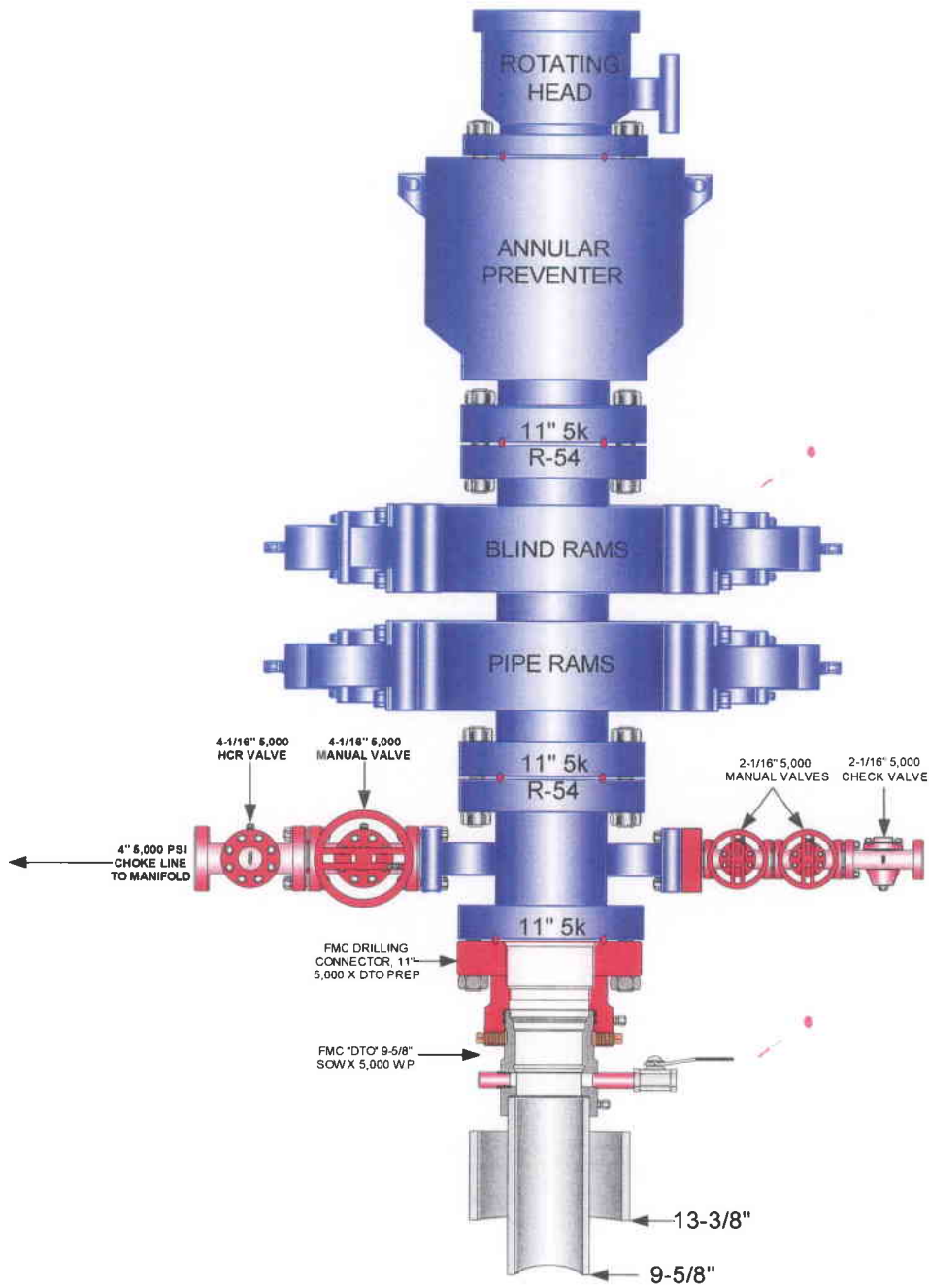
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

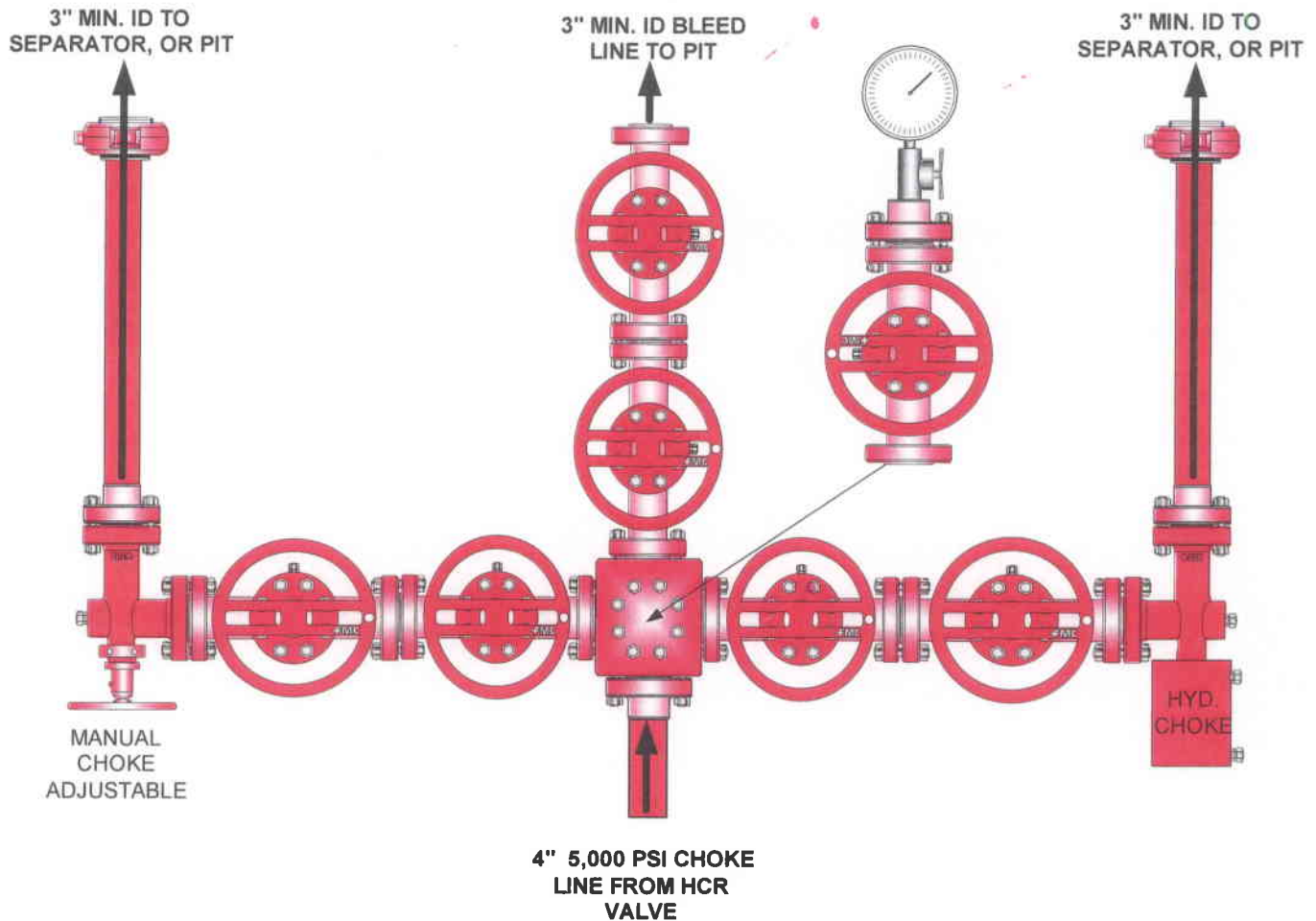
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1239-28
NE/NE, Section 28, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1320 feet long with a 30-foot right-of-way, disturbing approximately 0.91 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.75 acres. The pipeline is approximately 1658 feet long within Federal Lease U-0336-A disturbing approximately 1.14 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1320' in length. See attached Topo Map "B".
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells –1*
- B. Producing Wells – 3*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1658' x 40'. The proposed pipeline leaves the western edge of the well pad (U-0336-A) turning and proceeding easterly then southerly for an approximate distance of 1658'. The pipe will tie into the existing pipeline located in the SWNW of Section 27, T9S, R23E (U 344-A).
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

A silt catchment basin will be constructed 75 yards north of corner #1.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a

minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shad Scale	2.0
Hi-Crest Crested Wheat Grass	4.0
Needle and Thread Grass	2.0
Winter Fat/Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or

archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

ADDITIONAL STIPULATIONS

No construction or drilling activities will occur April 1st through July 15th due to Prairie Falcon stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1239-28 Well, located in the NE/NE, of Section 28, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 4, 2006

Date


Kaylene R. Gardner Regulatory Assistant

EOG RESOURCES, INC.

CWU #1239-28

LOCATED IN UINTAH COUNTY, UTAH
SECTION 28, T9S, R23E, S.L.B.&M.

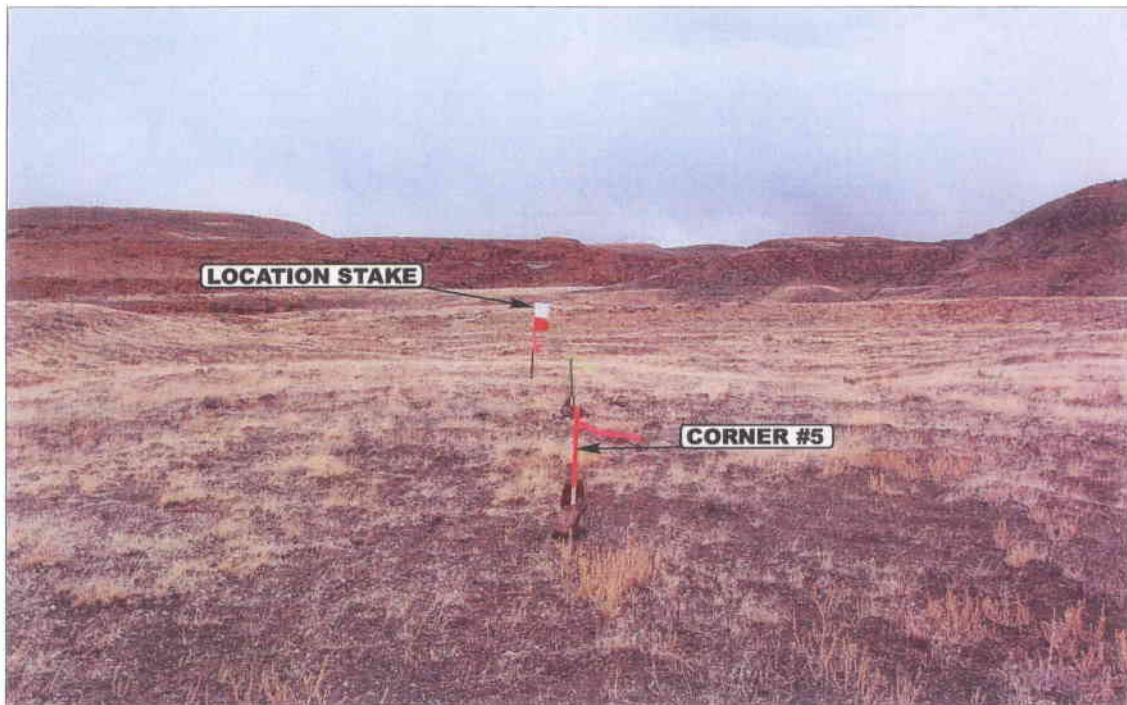


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 31 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.J.

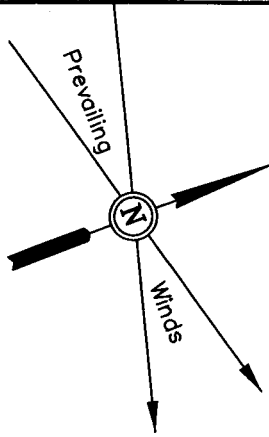
DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

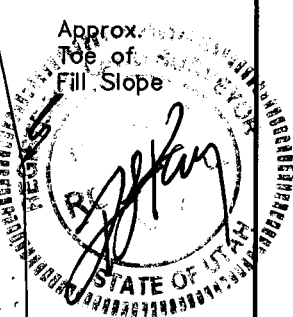
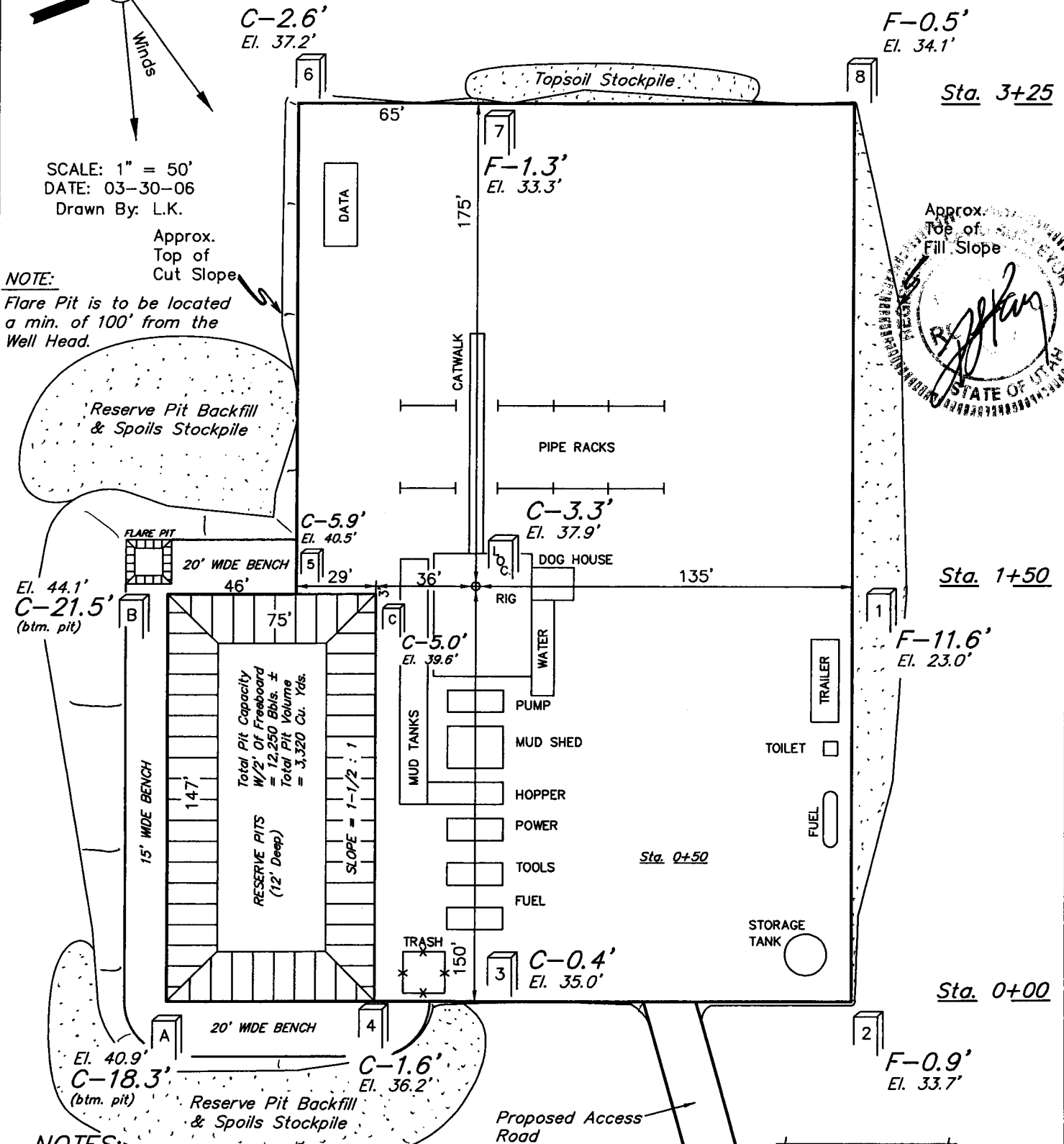
CWU #1239-28
SECTION 28, T9S, R23E, S.L.B.&M.
470' FNL 777' FEL



SCALE: 1" = 50'
DATE: 03-30-06
Drawn By: L.K.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5137.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 5134.6'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

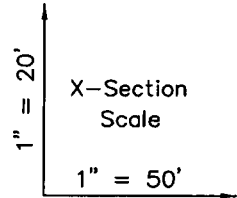
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1239-28

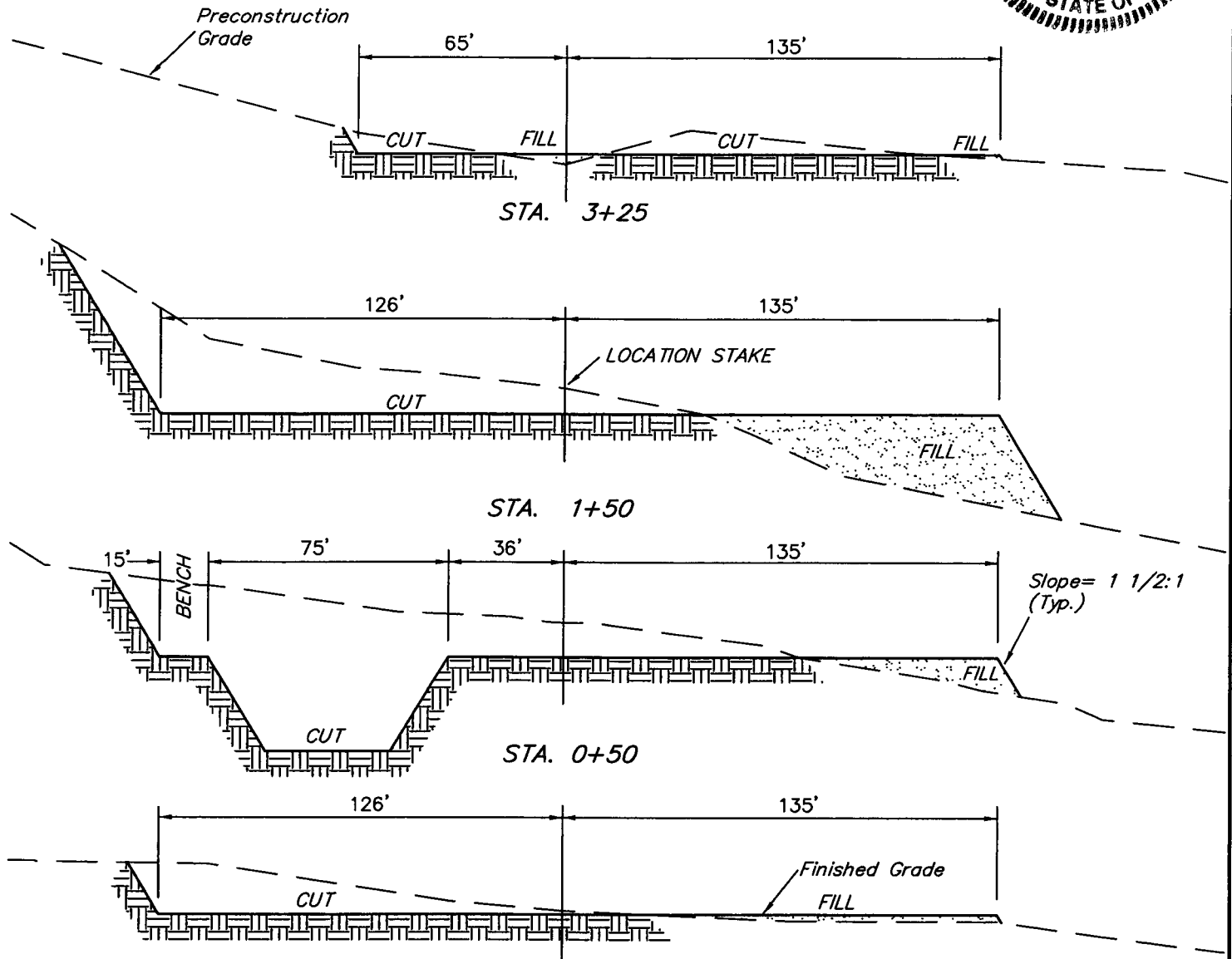
SECTION 28, T9S, R23E, S.L.B.&M.

470' FNL 777' FEL



DATE: 03-30-06

Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,690 Cu. Yds.
Remaining Location = 9,990 Cu. Yds.

TOTAL CUT = 11,680 CU.YDS.

FILL = 8,330 CU.YDS.

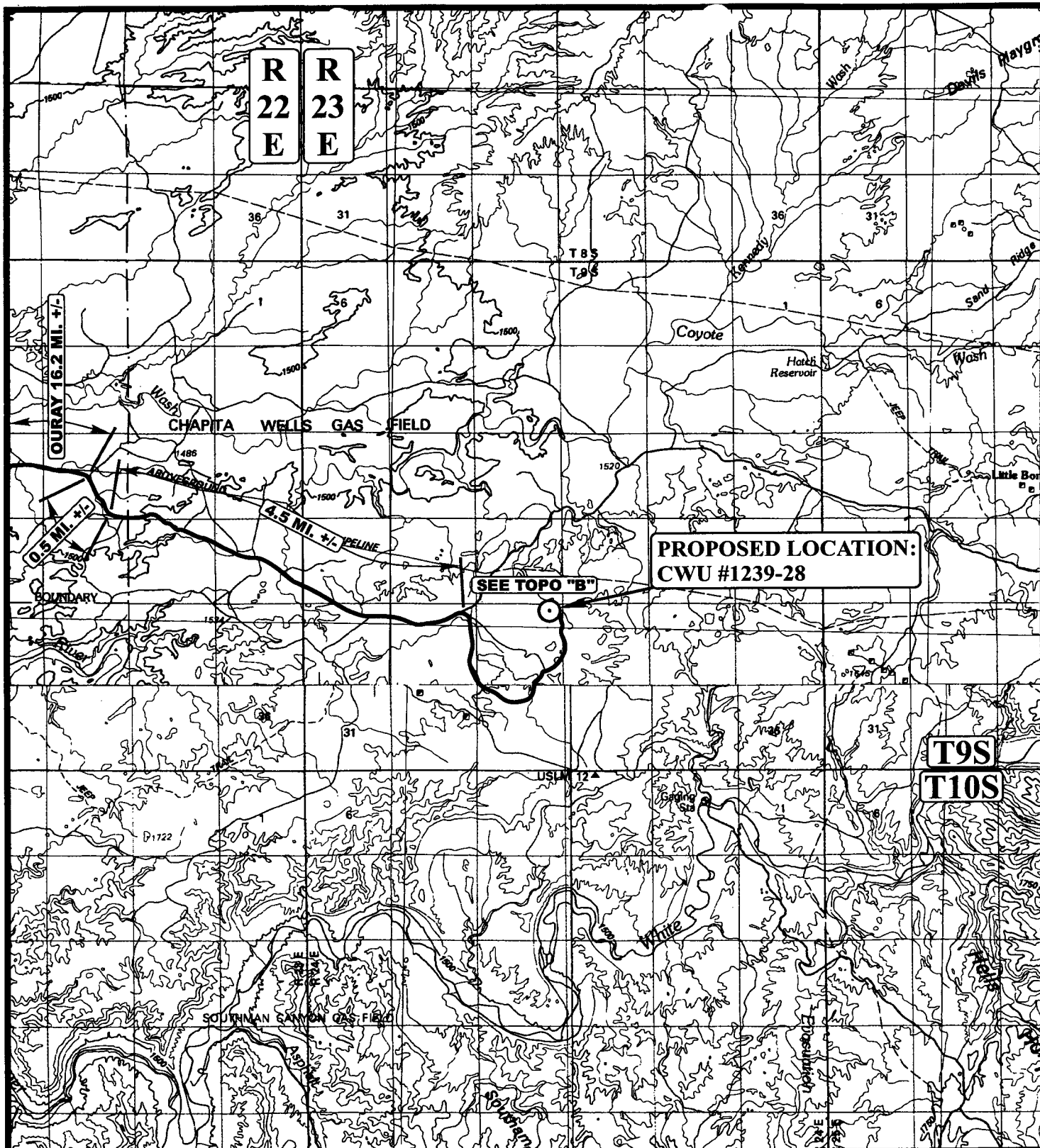
EXCESS MATERIAL = 3,350 Cu. Yds.

Topsoil & Pit Backfill = 3,350 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

86 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1239-28

SECTION 28, T9S, R23E, S.L.B.&M.

470' FNL 777' FEL



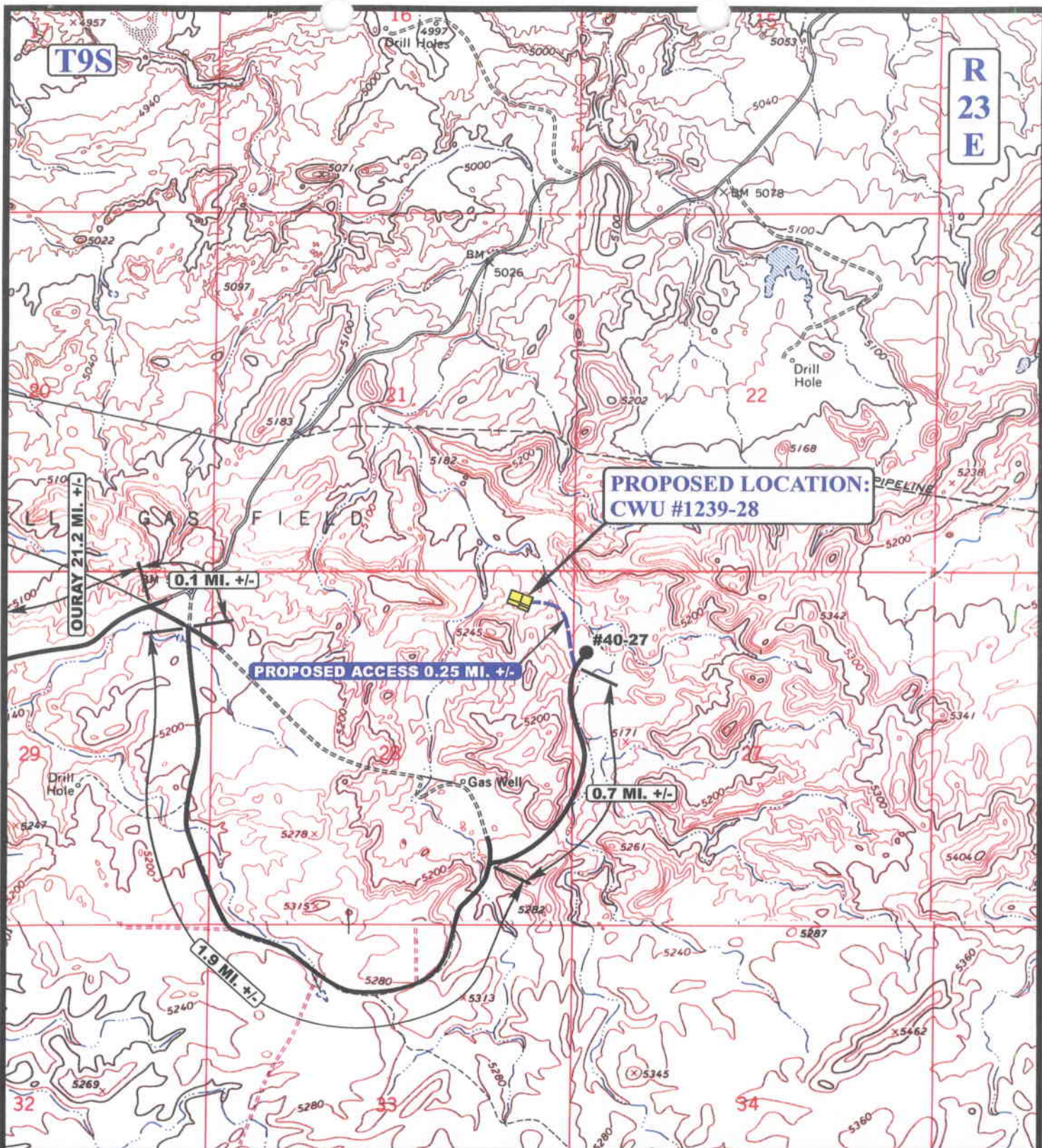
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 31 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

CWU #1239-28
 SECTION 28, T9S, R23E, S.L.B.&M.
 470' FNL 777' FEL



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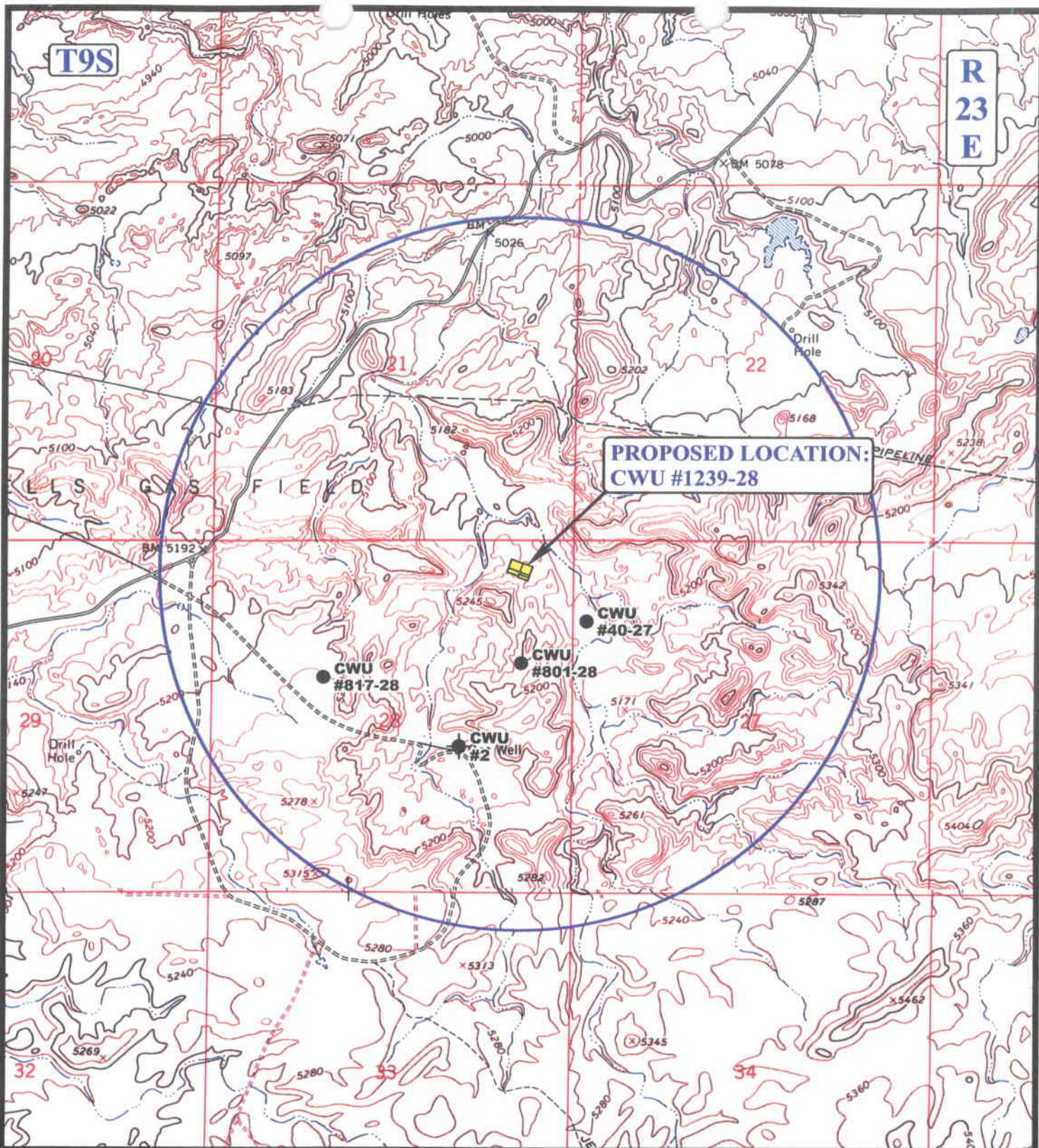


TOPOGRAPHIC
 MAP

03 31 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1239-28
SECTION 28, T9S, R23E, S.L.B.&M.
470' FNL 777' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

03 31 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/05/2006

API NO. ASSIGNED: 43-047-38076

WELL NAME: CWU 1239-28

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NENE 28 090S 230E

SURFACE: 0470 FNL 0777 FEL

BOTTOM: 0470 FNL 0777 FEL

COUNTY: UINTAH

LATITUDE: 40.01297 LONGITUDE: -109.3246

UTM SURF EASTINGS: 642994 NORTHINGS: 4430331

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0336-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]

(No. NM 2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 49-1501)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: CHAPITA WELLS

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

Siting: Suspends General (Drilling)

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1. General Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 20,21,22,28 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 5-MAY-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 8, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-38080 CWU	713-07 Sec 07 T09S R23E 2101 FSL 0635 FWL	
43-047-38062 CWU	712-07 Sec 07 T09S R23E 1826 FNL 0600 FWL	
43-047-38063 CWU	1234-20 Sec 20 T09S R23E 0643 FSL 0844 FEL	
43-047-38064 CWU	1233-20 Sec 20 T09S R23E 2071 FSL 2127 FEL	
43-047-38065 CWU	1232-20 Sec 20 T09S R23E 2151 FSL 1933 FWL	
43-047-38078 CWU	1237-21 Sec 21 T09S R23E 0689 FSL 1724 FEL	
43-047-38066 CWU	1236-21 Sec 21 T09S R23E 2423 FSL 0778 FEL	
43-047-38067 CWU	1238-22 Sec 22 T09S R23E 2150 FNL 2310 FEL	
43-047-38085 CWU	1041-22 Sec 22 T09S R22E 1585 FNL 0240 FWL	
43-047-38076 CWU	1239-28 Sec 28 T09S R23E 0470 FNL 0777 FEL	
43-047-38077 CWU	1240-28 Sec 28 T09S R23E 1964 FNL 1999 FEL	
43-047-38079 CWU	1083-30 Sec 30 T09S R23E 0579 FNL 2349 FWL	
43-047-38084 CWU	447-10 Sec 10 T09S R22E 2047 FNL 1911 FWL	
43-047-38083 CWU	975-12 Sec 12 T09S R22E 1635 FSL 0363 FWL	
43-047-38081 CWU	1074-25 Sec 25 T09S R22E 1792 FSL 0974 FEL	
43-047-38082 CWU	1077-25 Sec 25 T09S R22E 0460 FSL 1970 FEL	

This office has no objection to permitting the wells at this time.
/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 8, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1239-28 Well, 470' FNL, 777' FEL, NE NE, Sec. 28,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38076.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1239-28
API Number: 43-047-38076
Lease: U-0336-A

Location: NE NE **Sec.** 28 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER


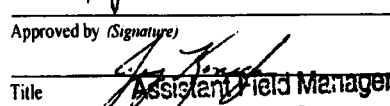
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. Box 1815 Vernal, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1239-28
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38026
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 470 FNL 777 FEL (NE/NE) 40.012906 LAT 109.325267 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 54.8 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 28, T9S, R23E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 470'	16. No. of acres in lease 1440	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1370'	19. Proposed Depth 8840'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5135' GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 05/04/2006
Title Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) JERRY KENCER	Date 9-8-2006
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

MAY - 5 2006

BLM VERNAL, UTAH

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

SEP 25 2006

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG RESOURCES, INC.	Location:	NENE, Sec 28, T9S, R23E
Well No:	Chapita Wells Unit 1239-28	Lease No:	U-0336-A
API No:	43-047-38076	Unit:	CHAPITA WELLS UNIT

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Michael Lee) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Michael Lee) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
2. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4 1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
- 15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR:
600 17th Street, Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 262-2812

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 470' FNL & 777' FEL 40.012906 LAT 109.325267 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 28 9S 23E S.L.B. & M

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0336-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 1239-28

9. API NUMBER:
43-047-38076

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-23-07
By: [Signature]

4-23-07
RM

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE [Signature]

DATE 4/18/2007

(This space for State use only)

RECEIVED

APR 20 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38076
Well Name: CHAPITA WELLS UNIT 1239-28
Location: 470 FNL 777 FEL (NENE), SECTION 28, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/8/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

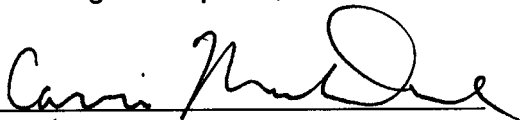
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

4/18/2007

Date

Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

APR 20 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1239-28

Api No: 43-047-38076 Lease Type: FEDERAL

Section 28 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 08/03/07

Time 4:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/06/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36926	CHAPITA WELLS UNIT 816-28		SESE	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16287	8/4/2007		8/9/07		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38076	CHAPITA WELLS UNIT 1239-28		NENE	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16288	8/3/2007		8/9/07		
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38888	HOSS 58-35		SESW	35	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16289	8/3/2007		8/9/07		
Comments: <u>PRRV = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature
Operations Clerk

Title

8/6/2007

Date

RECEIVED

AUG 08 2007

DIV OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**470' FNL & 777' FEL (NENE)
Sec. 28-T9S-R23E 40.012906 LAT 109.325267 LON**

5. Lease Serial No.

U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1239-28

9. API Well No.

43-047-38076

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/3/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Date

08/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 08 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**470' FNL & 777' FEL (NENE)
Sec. 28-T9S-R23E 40.012906 LAT 109.325267 LON**

5. Lease Serial No.

U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1239-28

9. API Well No.

43-047-38076

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

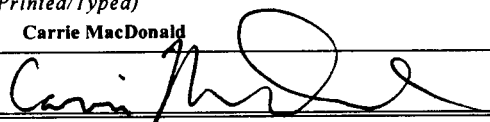
- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

08/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 08 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0336A
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 1239-28
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T9S R23E NENE 470FNL 777FEL 40.01291 N Lat, 109.32527 W Lon		9. API Well No. 43-047-38076
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

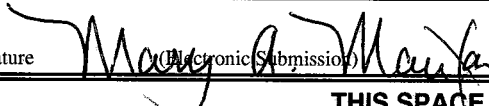
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/20/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

JAN 02 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #57749 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 12/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-26-2007

Well Name	CWU 1239-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38076	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-17-2007	Class Date	12-20-2007
Tax Credit	N	TVD / MD	8,840/ 8,840	Property #	059172
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,148/ 5,135				
Location	Section 28, T9S, R23E, NENE, 470 FNL & 777 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No		304044		AFE Total		1,759,400		DHC / CWC		838,700/ 920,700													
Rig Contr		TRUE		Rig Name		TRUE #26		Start Date		05-05-2006		Release Date		08-24-2007									
05-05-2006		Reported By		SHARON WHITLOCK																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

06:00 06:00 24.0 LOCATION DATA
470' FNL & 777' FEL (NE/NE)
SECTION 28, T9S, R23E
UINTAH COUNTY, UTAH

LAT 40.012906, LONG 109.325267 (NAD 83)
LAT 40.012939, LONG 109.324589 (NAD 27)

RIG: TRUE 26
OBJECTIVE: 8840' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0336-A
ELEVATION: 5137.9' NAT GL, 5134.6' PREP GL, (DUE TO ROUNDING THE PREP GL IS 5135), 5148' KB (13')

EOG WI 50%, NRI 43.50%
includes EOG's 2.25% ORRI

07-27-2007 Reported By TERY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION STARTED.		

07-30-2007 **Reported By** TERY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 40% COMPLETE.		

07-31-2007 **Reported By** TERY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 50% COMPLETE.		

08-01-2007 **Reported By** TERY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 60% COMPLETE.		

08-02-2007 **Reported By** TERY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROCKED OUT.		

08-03-2007 **Reported By** TERY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING.

08-06-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 8/3/2007 @ 4:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND JAIME SPARGER W/BLM OF THE SPUD 8/3/2007 @ 3:45 PM.

08-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-16-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$194,858	Completion	\$0	Daily Total	\$194,858
Cum Costs: Drilling	\$232,858	Completion	\$0	Well Total	\$232,858
MD	2,339	TVD	2,339	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 8/10/2007. DRILLED 12-1/4" HOLE TO 2370' GL. ENCOUNTERED WATER @ 1440' & 1740'. RAN 55 JTS (2326.20') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2339' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (150 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/225 SX (47 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/176.4 BBLS FRESH WATER. BUMPED PLUG W/700# @ 3:49 AM, 8/14/2007. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4# SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 2 HRS 15 MINUTES.

TOP JOB # 3: ORDERED READY MIX CEMENT. HOLE TOOK 1.5 YARDS READY MIX (7.2 BBLs) TO FILL & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/12/2007 @ 7:00 PM.

08-17-2007	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$28,094	Completion	\$0	Daily Total	\$28,094						
Cum Costs: Drilling	\$260,952	Completion	\$0	Well Total	\$260,952						
MD	2,339	TVD	2,339	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MIRU LOCATION CWU 1239-28 TRUCKS ON LOCATION 0600 , HOLD SAFTY MEETING R/D/M/O ,100% MOVED , RAISE DERRICK 1600 , TRUCKS RELEASED @ 1700
17:00	00:00	7.0	R/U ROTARY TOOLS. RIG ON DAY RATE @ 00:00 HRS, 8/17/07.
00:00	04:00	4.0	TEST PIPE RAMS ,BLIND RAMS , KILL LINE & VALVES , CHOKE LINE & MANIFOLD , INSIDE BOP , FLOOR VALVES, UPPER AND LOWER KELLY VALVES , TO 250 LOW 5000 HIGH FOR 10 MIN ,TEST ANNULAR 250 LOW 2500 HIGH FOR 10 MIN. FUNCTION TEST ACCUMULATOR , PUMPED UP 40 SEC PRE CHARGE 1000 PSI . TEST CSG TO 500 PSI FOR 30 MIN
04:00	04:30	0.5	INSTALL WEAR BUSHING
04:30	05:00	0.5	CHECK CROWN O MATIC OK , INPECT RIG , LAY OUT AND STRAP BHA
05:00	06:00	1.0	R/U P/U CREW HOLD SAFETY MEETING
06:00		18.0	

08-18-2007	Reported By	TOM HARKINS									
Daily Costs: Drilling	\$29,860	Completion	\$0	Daily Total	\$29,860						
Cum Costs: Drilling	\$290,812	Completion	\$0	Well Total	\$290,812						
MD	4,019	TVD	4,019	Progress	1,680	Days	1	MW	8.4	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	PU/LD BHA & TOOLS AND DRILL PIPE
09:00	09:30	0.5	R/D P/U TRUCK
09:30	10:00	0.5	SERVICE RIG CHECK COM

10:00	11:30	1.5 TIGHTEN 4" HAMMER UNION , CHECK 4" BONNET SEAL ON 4" VALVE
11:30	13:30	2.0 DRILL CEMENT AND FLOAT EQUIPMENT FLOAT @ 2297 SHOE @ 2337
13:30	14:00	0.5 DRILL 2339 TO 2375 = 36 @ 72 FPH WTOB 5-10 RPM 40 GPM 411 MMRPM 65
14:00	14:30	0.5 SPOT VIS PILL, PREFORM FIT @ 465 PSI EMW 12.1
14:30	15:00	0.5 DRILL 2375 TO 2405 =30 @60 FPH WTOB 10-12 RPM 45 GPM 411 MMRPM 65
15:00	15:30	0.5 WLS @ 2330 1.75deg
15:30	00:30	9.0 DRILL 2405 TO 3418 =1010 @ 112 FPH WTOB 16-18 RPM 55 GPM 411 MMRPM 65
00:30	01:00	0.5 WLS @ 3343 2.25deg
01:00	06:00	5.0 DRILL 3418 TO 4019 =601 @ 120.2 FPH WTOB 14-18 RPM 45-55 GPM 411 MMRPM 65 DIFF 220-375 MW 9.1 VIS 37

NO ACCIDENTS REPORTED . COM CHECKED X 3 ,
 CREWS FULL , SAFTY MEETING SPINNING CHAIN, FUEL ON HAND 1945 USED 822
 FORMATION GREENRIVER
 LITHOLOGY N/A AT REPORT TIME
 MUD LOGGER TOM STANDER ON LOCATION 0400 8-17-2007 DAY 1

06:00 18.0 SPUD 7 7/8" HOLE AT 13:30 HRS, 8/17/07.

08-19-2007 Reported By TOM HARKINS

DailyCosts: Drilling	\$49,277	Completion	\$0	Daily Total	\$49,277
Cum Costs: Drilling	\$340,089	Completion	\$0	Well Total	\$340,089
MD	5,980	TVD	5,980	Progress	1,961
		Days	2	MW	9.0
Visc	35.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth :	0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 4019 TO 4684 = 665 @ 120.9 FPH WTOB 14-18 RPM 55 GPM 411 MMRPM 65
11:30	12:00	0.5	SERVICE RIG CHECK COM
12:00	06:00	18.0	DRILL 4684 TO 5980 = 1296 @ 72 FPH WTOB 14-19 RPM 40-55 GPM 380 MMRPM 60 DIFF 95-280
			MW 10.1 VIS 44 NO ACCIDENTS REPORTED , CREWS FULL , BOP DRILL DAY 70 SEC
			SAFTY MEETING , WORKING IN RIDEING BELT
			COM CHECK X 3 , FUEL ON HAND 2917 USED 1128
			FORMATION BUCK CAYON , BG GAS 20-40u CONNECTION GAS 20u HIGH GAS 8129u
			LITHOLOGY SAND 40% SHALE 10% COAL 5% 40% LIMESTONE %5
			MUD LOGGER TOM STANDER ON LOCATION 0400 8-17-2007 DAY 2

08-20-2007 Reported By TOM HARKINS

DailyCosts: Drilling	\$31,133	Completion	\$0	Daily Total	\$31,133
Cum Costs: Drilling	\$371,223	Completion	\$0	Well Total	\$371,223
MD	6,709	TVD	6,709	Progress	729
		Days	3	MW	9.9
Visc	42.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth :	0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 5980 TO 6012 = 32 @ 32 FPH WTOB 17-19 RPM 45-50 GPM 380 MMRPM 61
07:00	07:30	0.5	SERVICE RIG , CHECK COM
07:30	06:00	22.5	DRILL 6012 TO 6709 = 697 @ 30.9 FPH WTOB 18-20 RPM 45-55 GPM 380 MMRPM 61 DIFF 100-250
			MW 10.4 VIS 38

NO ACCIDENTS REPORTED , CREWS FULL , SAFTY MEETING , RIG SERVICE
 FUEL ON HAND 1571 USED 1346 CHECK COM X3
 FORMATION TOP NORTH HORN 6250 '
 BG GAS 20-40u , CONNECTION GAS 20u , HIGH GAS 6293u
 LITHOLOGY SAND 60% SHALE10% COAL 5% SILTSTONE 15% LIMESTONE 10%

08-21-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$64,660	Completion	\$0	Daily Total	\$64,660
Cum Costs: Drilling	\$435,883	Completion	\$0	Well Total	\$435,883
MD	7,438	TVD	7,438	Progress	729
Days	4	MW	10.5	Visc	44.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 6709 TO 6773 = 64 @ 25.6 FPH WTOB 16-20 RPM 45-60 GPM 380 MMRPM 61 DIFF 125-250
08:30	09:00	0.5	SERVICE RIG , CHECK COM
09:00	06:00	21.0	DRILL 6773 TO 7438 = 665 @ 31.6 FPH WTOB 16-20 RPM 45-60 GPM 380 MMRPM 61 DIFF 86-250
			MW 10.8 VIS 38
			NO ACCIDENTS REPORTED , CREWS FULL , SAFTY MEETING MIX CHEMS PPE
			CHECK COM X 3 FUEL ON HAND 4637 USED 1434
			FORMATION TOP KMV PRICE RIVER 6590
			BG GAS 100-200u CONNECTION GAS 20u HIGH GAS 6927
			LITHOLOGY SAND 60% SHALE 10% COAL 10% SILTSTONE 15% LIMESTONE 5%

08-22-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$23,623	Completion	\$0	Daily Total	\$23,623
Cum Costs: Drilling	\$459,506	Completion	\$0	Well Total	\$459,506
MD	7,840	TVD	7,840	Progress	402
Days	5	MW	10.7	Visc	45.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 7438 TO 7561 = 123 @ 24.6 WTOB 17-22 RPM 45-60 GPM 380 MMRPM 61 DIFF 50-250
11:30	12:00	0.5	SERVICE RIG CHECK COM
12:00	17:30	5.5	DRILL 7561 TO 7751 = 190 @ 34.5 FPH RPM 45-50 GPM 380 MMRPM 61
17:30	19:00	1.5	CIRCULATE FOR TOH , DROP SURVEY
19:00	20:30	1.5	TRIP OUT TO SHOE 2325'
20:30	21:00	0.5	RIG REPAIR USE WELDER TO C/O LATCH ON HOOK
21:00	22:00	1.0	TRIP OUT HOLE
22:00	22:30	0.5	PU/LD BHA & TOOLS L/D REAMERS AND MUD MTR / P/U NEW MTR M/U BIT
22:30	02:30	4.0	TRIP IN HOLE
02:30	04:00	1.5	WASH/REAM 120' 7571 TO 7751 STICKY ON BTM 50' FILL
04:00	06:00	2.0	DRILL 7751 TO 7840 = 89 @ 44.5 FPH WTOB 14-16 ROM 50 GPM 378 MMRPM 60 DIFF 100-250 MW 10.9 VIS 40
			NO ACCIDENTS REPORTED , MOURNING TOUR SHORT ONE HAND , SAFTY MEETING TEAM WORK
			CHECK COM X 3 , FUEL ON HAND 3590 USED 1047
			FORMATION TOP MIDDLE PRICE RIVER
			BG GAS 200-300 CONNECTION GAS 30 TRIP GAS 150-300 HIGH GAS 2700

LITHOLOGY SAND 50% SHALE 10% COAL 10% SILTSTONE 30%
MUD LOGGER TOM STANDER ON LOCATION 0400 8-17-2007 DAY5

08-23-2007 Reported By TOM HARKINS / BENNY BLACKWELL

Daily Costs: Drilling	\$38,738	Completion	\$0	Daily Total	\$38,738
Cum Costs: Drilling	\$498,245	Completion	\$0	Well Total	\$498,245
MD	8,787	TVD	8,787	Progress	947
				Days	6
				MW	10.8
				Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: DRLG @ 8787'					

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7840 TO 7956 = 116 @ 38.6 FPH WTOB 14-18 RPM 45-55 GPM 378 MMRPM 60 DIFF 100-250
09:00	09:30	0.5	SERVICE RIG , CHECK COM
09:30	06:00	20.5	DRILL ROTATE F/ 7956' - 8787', WOB 14 - 21K, RPM @ TABLE 45, 2000 PSI @ 112 SPM = 391 GPM = 62.5 RPM @ MOTOR, 831' @ 40.5 FPH.

SAFETY MEETINGS: ALL TOURS -WORKING TONGS.

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK.

FUEL REC: 0 GAL.

FUEL ON HAND: 2169 GAL.

FUEL USED: 1394 GAL.

VIS: 36. WT: 11.5.

GAS - BG: 300-500 U, TRIP: 107 U, CONNECTION: 50-70 U, PEAK: 9500 U.

FORMATION: SEGO.

LITHOLOGY: SH - 30%, SS - 30%, SILTSTONE - 30%, COAL - 10%.

MUD LOGGER TOM STANDER DAYS: 6.

08-24-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$49,002	Completion	\$93,394	Daily Total	\$142,396
Cum Costs: Drilling	\$547,248	Completion	\$93,394	Well Total	\$640,642
MD	8,840	TVD	8,840	Progress	53
				Days	7
				MW	11.8
				Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: CIRCULATE FOR CEMENT

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL ROTATE F/ 8787' - 8840' TD, WOB 18 - 21K, RPM @ TABLE 45, 2000 PSI @ 112 SPM = 391 GPM = 62.5 RPM @ MOTOR, 53' @ 21.2 FPH. REACHED TD AT 08:30 HRS, 8/23/07.
08:30	12:00	3.5	CIRCULATE FOR WIPER TRIP - INFLUX ON CO2 AND MUD IS GAS CUT - CIRC & CONDITION MUD W/ LIME FOR CO2 AND BARITE (MUD WT. FROM 11.5+ TO 11.8).
12:00	12:30	0.5	BUILD AND PUMP PILL.
12:30	14:30	2.0	WIPER TRIP/SHORT TRIP - 29 STDS - NO HOLE PROBLEMS
14:30	15:30	1.0	CIRC. BEFORE L/D D.P. - NO CO2 OR GAS CUT MUD UPON BOTTOMS UP.
15:30	16:00	0.5	SURVEY - DROP SURVEY.
16:00	21:30	5.5	LD DRILL PIPE, D.C'S AND BREAK KELLY.
21:30	22:00	0.5	PULL WEAR BUSHING.

22:00 22:30 0.5 HSM – RU CASING CREW.

22:30 04:00 5.5 RUN 204 JTS OF 4 1/2", 11.6#, N-80, LTC R-3 CASING TO 8813' AS FOLLOWS: 1 EA. CONVENTIONAL FLOAT SHOE (1.00') SET @ 8813', 1 SHOE JT. CSG (43.37'), 1 EA. CONVENTIONAL FLOAT COLLAR (1.50') SET W/ TOP OF FLOAT @ 8766.38', 61 JTS CSG (2615.04'), 1 EA. HCP-110 MARKER JTS (22.28') SET @ 6129.60', 51 JTS CSG (2192.36'), 1 EA. HCP-110 MARKER JT. (22.16') SET @ 3915.08', 91 JTS CSG (3898.43'), 1 PUP JT (5.00), 1 CASING HANGER (0.65), 1 LANDING JT 11.00'. TAGGED BOTTOM AND L/D TAG JT.

04:00 04:30 0.5 LAND CASING IN CASING HEAD AND PULL UP 2' – RIG UP TO CIRC.

04:30 06:00 1.5 CIRCULATE BOTTOMS UP BEFORE CEMENTING.

SAFETY MEETINGS: DAYS-SLIPPERY SURFACES, EVENINGS-L/D DP, NIGHTS-RUN CSG.

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK.

FUEL REC:2000 GAL.

FUEL ON HAND:3366 GAL.

FUEL USED: 803 GAL.

VIS: 36. WT: 11.8.

GAS – BG: 1200 U, TRIP: 107 U, CONNECTION: 50-70 U, PEAK: 9500 U.

FORMATION: SEGO – TOP @ 8599'.

LITHOLOGY: SH – 20%, SS – 40%, SILTSTONE – 30%, COAL – 10%.

MUD LOGGER TOM STANDER DAYS: 7, MUD LOGGER OFF OF LOCATION @ 18:00 HRS 23 AUG 2007

08-25-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling		\$31,420		Completion		\$51,977		Daily Total		\$83,397	
Cum Costs: Drilling		\$578,668		Completion		\$145,371		Well Total		\$724,039	
MD	8,840	TVD	8,840	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRCULATE 4 1/2" CSG FOR CEMENT.
08:30	09:00	0.5	RIG UP CEMENTERS.
09:00	11:00	2.0	PRESSURE TEST LINES TO 5K. PUMP 20 BBLS OF CHEMICAL WASH AND 20 BBLS OF FRESH WATER SPACER. MIX & PUMP CEMENT.

LEAD: 400 SKS (133 BBLS) 35/65 POZ "G" CEMENT MIXED @ 13.0 PPG, 1.75 3/FT SX YLD.+6% D0206+2% D174+0.125 lb/sk D130+.2% D046+.75% D112+.3% D013+.2% D06.

TAIL: 1470 SKS (349 BBLS) 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.29 YLD.+2% D020+.2% D065+.2% D167+.1% D046+.1% D013.

DSPL: 135 BBLS OF FRESH WATER @ 5.8 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 3369 PSI, 1000 PSI OVER FPIP. FLOATS HELD – BLED BACK 1.50 BBLS. CEMENT IN PLACE @ 10:46 HRS 24 AUG 2007.

11:00	15:00	4.0	LAND CASING WITH 80,000# ON HANGER RU/RD SERVICE TOOLS – RIG DOWN CEMENT TOOLS EXCEPT FOR HEAD, TEST HANGER TO 5000 PSI – OKAY. RIG DOWN HEAD @ 12:00 HRS AFTER WAITING 1 HOUR TO MAKE SURE FLOATS HELD. L/D CSG LANDING JT. CLEANING PITS AND N/D BOP'S.
15:00	06:00	15.0	RIG DOWN – L/D DERRICK AND REPLACE BLOCKS. RIG DOWN OUT BUILDINGS.

SAFETY MEETINGS: DAYS-CEMENTING, EVENINGS-RIG DOWN DP, NIGHTS-RIG DOWN.

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK.

FUEL REC: 0 GAL.

FUEL ON HAND: 3216 GAL.

FUEL USED: 105 GAL.

VIS: . WT.:

GAS - BG: U, TRIP: U, CONNECTION: U, PEAK: U.

FORMATION: - TOP @ '.

LITHOLOGY: SH - %, SS - %, SILTSTONE - %, COAL - %.

NO MUD LOGGER ON LOCATION.

TRANSFERRED 3216 GALS DIESEL AND 129.12' OF 4 1/2", 11.6#, N-80, LTC, R-3 CSG, FROM WELL CWU 1239-28 (AFE # 304044) TO WELL CWU 815-28 (AFE # 303611).

RIG MOVE TO CWU 815-28 IS 2.2 MILES.

06:00

18.0 RIG RELEASED @ 15:00 HRS 24 AUG 2007

CASING POINT COST \$ 578,668

08-31-2007		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$42,822		Daily Total		\$42,822	
Cum Costs: Drilling		\$578,668		Completion		\$188,193		Well Total		\$766,861	
MD	8,840	TVD	8,840	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :			PBTD : 8767.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 1260". RD SCHLUMBERGER.								

09-07-2007		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,780		Daily Total		\$1,780	
Cum Costs: Drilling		\$578,668		Completion		\$189,973		Well Total		\$768,641	
MD	8,840	TVD	8,840	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :			PBTD : 8767.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
14:00	15:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

09-11-2007		Reported By		HOOLEY							
DailyCosts: Drilling		\$0		Completion		\$12,209		Daily Total		\$12,209	
Cum Costs: Drilling		\$578,668		Completion		\$202,182		Well Total		\$780,850	
MD	8,840	TVD	8,840	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8767.0			Perf : 7425-8590			PKR Depth : 0.0		
Activity at Report Time: FRAC MESAVERDE.											
Start	End	Hrs	Activity Description								

06:00 18:00 12.0 SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8589-90', 8581-82', 8574-75', 8539-40', 8532-33', 8497-98', 8480-81', 8474-75', 8452-53', 8427-28', 8414-15', 8400-01', 8386-87' AND 8370-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5168 GAL WF120 PAD, 65408 GAL WF120 & YF116ST+ WITH 182400# 20/40 SAND @ 1-4 PPG. SCREENED OUT 10 BBLS SHORT OF FLUSH. MTP 7923 PSIG. MTR 51.0 BPM. ATP 4662 PSIG. ATR 45.9 BPM. RD SCHLUMBERGER. FLOWED 1 HR ON 24/64 CHOKE TO CLEAN UP.

RUWL. SET 10K CFP AT 8235'. PERFORATED MPR/LPR FROM 8219-20', 8212-13', 8197-98', 8190-91', 8111-12', 8094-95', 8079-81', 8062-63', 8044-45', 8015-16' AND 8010-11' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4834 GAL YF120ST+ PAD, 52034 GAL YF120ST+ WITH 139900# 20/40 SAND @ 1-4 PPG. MTP 6577 PSIG. MTR 51.0 BPM. ATP 4996 PSIG. ATR 39.3 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7985'. PERFORATED MPR FROM 7969-70', 7964-65', 7924-25', 7880-81', 7871-72', 7849-50', 7830-31', 7824-25', 7797-98', 7784-85', 7774-75' AND 7765-66' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5221 GAL YF120ST+ PAD, 52865 GAL YF120ST+ WITH 127400# 20/40 SAND @ 1-4 PPG. MTP 6454 PSIG. MTR 50.0 BPM. ATP 5133 PSIG. ATR 42.2 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7670'. PERFORATED MPR FROM 7655-56', 7630-31', 7568-69', 7552-53', 7540-41', 7530-31', 7510-11', 7489-90', 7481-82', 7456-57', 7446-47' AND 7425-26' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6215 GAL WF120 PAD, 75811 GAL WF120 & YF116ST+ WITH 217200# 20/40 SAND @ 1-5 PPG. MTP 6604 PSIG. MTR 50.1 BPM. ATP 3528 PSIG. ATR 36.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

SDFN.

09-12-2007		Reported By		HOOLEY							
Daily Costs: Drilling		\$0		Completion		\$315,694		Daily Total		\$315,694	
Cum Costs: Drilling		\$578,668		Completion		\$517,876		Well Total		\$1,096,544	
MD	8,840	TVD	8,840	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 8767.0				Perf : 6617-8590		PKR Depth : 0.0			

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	19:00	13.0	SICP 1800 PSIG. RUWL. SET 10K CFP AT 7380'. PERFORATED UPR FROM 7365-66', 7362-63', 7356-57', 7340-41', 7300-01', 7287-88', 7267-68', 7258-59', 7211-13', 7187-88' AND 7181-82' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. DECK SIDE OF BLENDER WASHED OUT. DOWN 6 HRS FOR REPAIR. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3744 GAL WF120 PAD, 43422 GAL WF120 & YF116ST+ WITH 116200# 20/40 SAND @ 1-5 PPG. MTP 5358 PSIG. MTR 51.0 BPM. ATP 4080 PSIG. ATR 46.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7145'. PERFORATED UPR FROM 7128-29', 7123-24', 7115-16', 7094-95', 7052-53', 7037-38', 6976-77', 6965-66', 6955-56', 6926-27', 6917-18' AND 6901-02' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3725 GAL WF120 PAD, 42895 GAL WF120 & YF116ST+ WITH 112100# 20/40 SAND @ 1-5 PPG. MTP 4939 PSIG. MTR 50.9 BPM. ATP 3016 PSIG. ATR 46.0 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6870'. PERFORATED UPR FROM 6852-53', 6845-46', 6826-27', 6817-18', 6799-6800', 6744-45', 6693-94', 6667-68', 6660-61', 6640-41', 6624-25' AND 6617-18' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4127 GAL WF120 PAD, 49129 GAL WF120 & YF116ST+ WITH 135500# 20/40 SAND @ 1-5 PPG. MTP 4971 PSIG. MTR 51.1 BPM. ATP 3165 PSIG. ATR 45.0 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 6535'. BLEED OFF PRESSURE. RDWL. SDFN.

09-13-2007		Reported By		BAUSCH	
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Daily Costs: Drilling	\$0	Completion	\$24,045	Daily Total	\$24,045
Cum Costs: Drilling	\$578,668	Completion	\$541,921	Well Total	\$1,120,589
MD	8,840	TVD	8,840	Progress	0
Formation : MESAVERDE		PBTD : 8767.0		Perf : 6617-8590	
Activity at Report Time:	CLEAN OUT AFTER FRAC				

Start	End	Hrs	Activity Description
07:00	17:00	10.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/MILL & PUMP OFF BIT SUB TO CBP @ 6535'. RU POWER SWIVEL. SDFN.

09-14-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$8,635	Daily Total	\$8,635
Cum Costs: Drilling	\$578,668	Completion	\$550,556	Well Total	\$1,129,224
MD	8,840	TVD	8,840	Progress	0
Formation : MESAVERDE		PBTD : 8740.0		Perf : 6617-8590	
Activity at Report Time:	C/O AFTER FRAC. LAND TBG. RDMOSU. FLOW TEST.				

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SICP 0 PSIG. HOLD SAFETY MTG. CLEANED OUT & DRILLED OUT PLUGS @ 6535', 6870', 7145', 7380', 7670', 7985' & 8235'. RIH. CLEANED OUT TO PBTD @ 8740'. CIRCULATE CLEAN. LD 47 JTS. LANDED TBG AT 7214.02' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2050 PSIG. 46 BFPH. RECOVERED 673 BLW. 9328 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.66'
 XN NIPPLE 1.30'
 220 JTS 2-3/8 4.7# N-80 TBG 7165.41'
 2 3/8 N-80 NIPPLE W COUPLING 0.65"
 BELOW KB 13.00'
 LANDED @ 7214.02' KB

09-15-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,280	Daily Total	\$3,280
Cum Costs: Drilling	\$578,668	Completion	\$553,836	Well Total	\$1,132,504
MD	8,840	TVD	8,840	Progress	0
Formation : MESAVERDE		PBTD : 8740.0		Perf : 6617-8590	
Activity at Report Time:	FLOW TEST				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2400 PSIG. 38 BFPH. RECOVERED 914 BLW. 8414 BLWTR.

09-16-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,615	Daily Total	\$2,615
Cum Costs: Drilling	\$578,668	Completion	\$556,451	Well Total	\$1,135,119
MD	8,840	TVD	8,840	Progress	0
Formation : MESAVERDE		PBTD : 8740.0		Perf : 6617-8590	
Activity at Report Time:	FLOW TEST				

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2900 PSIG. 34 BFPH. RECOVERED 761 BLW. 7653 BLWTR.

09-17-2007	Reported By	BAUSCH
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Daily Costs: Drilling	\$0	Completion	\$2,615	Daily Total	\$2,615
Cum Costs: Drilling	\$578,668	Completion	\$559,066	Well Total	\$1,137,734
MD	8,840	TVD	8,840	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8740.0		Perf : 6617-8590	
				PKR Depth : 0.0	

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2750 PSIG. 21 BFPH. RECOVERED 587 BLW. 7066 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 9/16/07

12-21-2007	Reported By	HEATH LEMON
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$578,668	Completion	\$559,066	Well Total	\$1,137,734
MD	8,840	TVD	8,840	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8740.0		Perf : 6617-8590	
				PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1600 & CP 3100 PSI. TURNED WELL TO QUESTAR SALES AT 9:00 AM, 12/20/07. FLOWED 180 MCFD RATE ON 12/64" POS CHOKE. STATIC 352.

12-26-2007	Reported By	MICHAEL WHITE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$578,668	Completion	\$559,066	Well Total	\$1,137,734
MD	8,840	TVD	8,840	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8740.0		Perf : 6617-8590	
				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	12/22/07 FLOWED 283 MCF, 40 BC & 360 BW IN 24 HRS ON 12/64" CK, FTP 1600 & CP 3100 PSIG.
			12/23/07 FLOWED 856 MCF, 5 BC & 320 BW IN 24 HRS ON 12/64" CK, FTP 1600 & CP 3100 PSIG.
			12/24/07 FLOWED 969 MCF, 20 BC & 240 BW IN 24 HRS ON 12/64" CK, FTP 1600 & CP 3100 PSIG.
			12/25/07 FLOWED 970 MCF, 15 BC & 250 BW IN 24 HRS ON 12/64" CK, FTP 1000 & CP 3100 PSIG.
			12/26/07 FLOWED 1184 MCF, 17 BC & 160 BW IN 24 HRS ON 12/64" CK, FTP 975 & CP 3075 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0336A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI	
2. Name of Operator EOG RESOURCES, INC.		8. Lease Name and Well No. CHAPITA WELLS UNIT 1239-28	
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		9. API Well No. 43-047-38076	
3a. Phone No. (include area code) Ph: 303-854-5526		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 470FNL 777FEL 40.01291 N Lat, 109.32527 W Lon At top prod interval reported below NENE 470FNL 777FEL 40.01291 N Lat, 109.32527 W Lon At total depth NENE 470FNL 777FEL 40.01291 N Lat, 109.32527 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 28 T9S R23E Mer SLB	
12. County or Parish UINTAH		13. State UT	
14. Date Spudded 08/03/2007		15. Date T.D. Reached 08/23/2007	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/20/2007		17. Elevations (DF, KB, RT, GL)* 5138 GL	
18. Total Depth: MD TVD 8840		19. Plug Back T.D.: MD TVD 8740	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDW/GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2339		595			
7.875	4.500 N-80	11.6	0	8813		1870			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7214							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6617	8590	8370 TO 8590		3	
B)			8010 TO 8220		3	
C)			7765 TO 7970		3	
D)			7425 TO 7656		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8370 TO 8590	70,741 GALS GELLED WATER & 182,400# 20/40 SAND
8010 TO 8220	57,033 GALS GELLED WATER & 139,900# 20/40 SAND
7765 TO 7970	58,251 GALS GELLED WATER & 127,400# 20/40 SAND
7425 TO 7656	82,191 GALS GELLED WATER & 217,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/20/2007	12/28/2007	24	▶	100.0	703.0	160.0			FLows FROM Well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1900	2250.0	▶	100	703	160		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #57870 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JAN 10 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	6617	8590		WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4426 4993 5653 6537 7339 8113 8635

32. Additional remarks (include plugging procedure):

Please see attached sheet for detailed perforation information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #57870 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANTSignature  (Electronic Submission)Date 01/07/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1239-28 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7181-7366	3/spf
6901-7129	3/spf
6617-6853	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7181-7366	47,331 GALS GELLED WATER & 116,200# 20/40 SAND
6901-7129	46,785 GALS GELLED WATER & 112,100# 20/40 SAND
6617-6853	53,421 GALS GELLED WATER & 135,500# 20/40 SAND

Perforated the Lower Price River from 8370-8371', 8386-8387', 8400-8401', 8414-8415', 8427-8428', 8452-8453', 8474-8475', 8480-8481', 8497-8498', 8532-8533', 8539-8540', 8574-8575', 8581-8582' & 8589-8590' w/ 3 spf.

Perforated the Middle/Lower Price River from 8010-8011', 8015-8016', 8044-8045', 8062-8063', 8079-8081', 8094-8095', 8111-8112', 8190-8191', 8197-8198', 8212-8213' & 8219-8220' w/ 3 spf.

Perforated the Middle Price River from 7765-7766', 7774-7775', 7784-7785', 7797-7798', 7824-7825', 7830-7831', 7849-7850', 7871-7872', 7880-7881', 7924-7925', 7964-7965' & 7969-7970' w/ 3 spf.

Perforated the Middle Price River from 7425-7426', 7446-7447', 7456-7457', 7481-7482', 7489-7490', 7510-7511', 7530-7531', 7540-7541', 7552-7553', 7568-7569', 7630-7631' & 7655-7656' w/ 3 spf.

Perforated the Upper Price River from 7181-7182', 7187-7188', 7211-7213', 7258-7259', 7267-7268', 7287-7288', 7300-7301', 7340-7341', 7356-7357', 7362-7363' & 7365-7366' w/ 3 spf.

Perforated the Upper Price River from 6901-6902', 6917-6918', 6926-6927', 6955-6956', 6965-6966', 6976-6977', 7037-7038', 7052-7053', 7094-7095', 7115-7116', 7123-7124' & 7128-7129' w/ 3 spf.

Perforated the Upper Price River from 6617-6618', 6624-6625', 6640-6641', 6660-6661', 6667-6668', 6693-6694', 6744-6745', 6799-6800', 6817-6818', 6826-6827', 6845-6846' & 6852-6853' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1239-28

API number: 4304738076

Well Location: QQ NENE Section 28 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,440	1,450	NO FLOW	NOT KNOWN
1,740	1,760	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
7 _____ 8 _____ 9 _____
10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/7/2008



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

December 4, 2008

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: 1st Revision to the Consolidated
Mesaverde Formation PA
"A-Z, AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of December 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 17,410.04 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities.

TO 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1170-20	43-047-37694	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 20-9S-23E	UTU29535
CWU 1232-20	43-047-38065	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 20-9S-23E	UTU0336A
CWU 1234-20	43-047-38063	SE $\frac{1}{4}$ SE $\frac{1}{4}$, 20-9S-23E	UTU0336A
CWU 816-28	43-047-36926	SE $\frac{1}{4}$ SE $\frac{1}{4}$, 28-9S-23E	UTU0336A
CWU 1122-28	43-047-37693	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 28-9S-23E	UTU0336A
CWU 1239-28	43-047-38076	NE $\frac{1}{4}$ NE $\frac{1}{4}$, 28-9S-23E	UTU0336A

16288

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DEC 08 2008

DIV. OF OIL, GAS & MINING

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: UDOGM
SITLA
MMS - MRM (Attn: Leona Reilly)
Field Manager - Vernal w/enclosure
Chapita Wells Unit w/enclosure
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

UT922:LWilcken:lw:12/04/08:CWU MSVD Consol A-Z, AA-BB 1st Rev (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37693	CHAPITA WELLS UNIT 1122-28		NENW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16334	13650	8/25/2007		12/1/2007		
Comments: <u>MESAVERDE</u> — <u>12/31/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38076	CHAPITA WELLS UNIT 1239-28		NENE	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16288	13650	8/3/2007		12/1/2007		
Comments: <u>MESAVERDE</u> — <u>12/31/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36756	CHAPITA WELLS UNIT 673-06		SWNW	6	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	45520	4905	7/14/2006		10/1/2006		
Comments: <u>WASATCH</u> <u>15510</u> — <u>12/31/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

12/31/2008

Title

Date

(5/2000)

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 1239-282. Name of Operator
EOG RESOURCES, INC.Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM9. API Well No.
43-047-380763a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 453-781-914510. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T9S R23E NENE 470FNL 777FEL
40.01291 N Lat, 109.32527 W Lon11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 6/13/2008 as per the attached APD procedure.

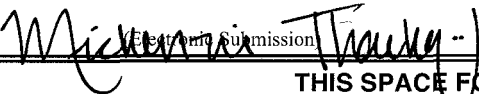
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66960 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 02/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED****FEB 09 2009****DIV. OF OIL, GAS & MINING**